San Luis Valley Rural Electric Cooperative, Inc.

2027 RATES

EFFECTIVE JANUARY 1, 2027

Rate Name	Charge Type	2025-26	2027
A-Single Phase Residential	Customer Charge	$ 42.86	$ 44.00
	Demand Charge	$ 3.25	$ 3.50
Rates 01,02,04,05,07,13,15	Energy Charge	$ 0.1040	$ 0.1089
C-Single Phase Commercial	Customer Charge	$ 42.86	$ 44.00
	Demand Charge	$ 4.35	$ 4.60
Rates 41,45,47	Energy Charge	$ 0.0730	$ 0.0767
A-TOD Single Phase Time of Day	Customer Charge	$ 42.86	$ 44.00
	Purchased Power Demand		
Rates 08,09	Distribution Demand	$ 3.25	$ 3.50
	On-Peak kWh 4PM to 9PM	$ 0.2280	$ 0.2288
	Off-Peak kWh 9PM to 4PM next day	$ 0.0740	$ 0.0777
B -Three Phase	Customer Charge	$ 62.00	$ 65.00
Rates 03,06	Demand Charge	$ 7.00	$ 7.25
	Energy Charge	$ 0.0920	$ 0.0962
A-TOD Three Phase Time of Day	Customer Charge	$ 64.86	$ 65.00
	Purchased Power Demand		
Rates 10,11	Distribution Demand	$ 3.25	$ 3.50
	On-Peak kWh 4PM to 9PM	$ 0.2280	$ 0.2288
	Off-Peak kWh 9PM to 4PM next day	$ 0.0740	$ 0.0777
I - Irrigation	Customer Charge	$ 60.00	$ 63.00
Rates 60,62,63,65	Fallowing Customer Charge	$ 50.00	$ 53.00
Rates 80,82,83,85	Purchased Power Demand		
Fallowing Rates	(Highest demand from 1PM TO 9PM Mon-Sat, Sundays excluded)	$ 12.35	$ 12.50
20, 22, 23, 25	Distribution Demand (minimum of 10 kW) (Highest demand in last 12 months)	$ 5.68	$ 5.75
	Fallowing Demand Charge (minimum of 5 kW)	$ 2.00	$ 2.15
	Energy Charge	$ 0.0390	$ 0.0447
LP-A Large Power Less than 500 kW	Customer Charge	$ 95.00	$ 100.00
	Demand Charge	$ 17.57	$ 17.75
Rates 50, 55	Energy Charge	$ 0.0670	$ 0.0721
LP-A Time of Day Less than 500 kW	Customer Charge	$ 95.00	$ 100.00
	Purchased Power Demand (Highest demand from 1PM TO		
Rates 54,56	9PM Mon-Sat, Sundays excluded)	$ 14.00	$ 15.00
	Distribution Demand (Highest demand in month)	$ 11.95	$ 12.95
	Energy Charge	$ 0.0500	$ 0.0538
LP-B Large Power Greater than 500 kW	Customer Charge	$ 325.00	$ 330.00
	Demand Charge	$ 23.81	$ 24.00
Rates 51, 52, 53	Energy Charge	$ 0.0510	$ 0.0567
YL Yard Light	Non-Metered	$ 13.44	$ 13.44
	Metered	$ 6.35	$ 6.35
Renewable Resource Surcharge	Per 100 kWh block, per month	$ 0.40	$ 0.40
EV	Energy Charge	$ 0.49	$ 0.49
Rate EVFC			

The Power Cost Adjustment (PCA) went into effect in January 2026. This adjustment applies to all rate classes based on kWh usage and will appear as a line item on monthly bills.
See SLVREC.com for more information.

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule A

Revenue Class: 01, 09
Rate Code: 01, 02, 04, 05, 07, 13, 15

Applicability
Applicable to Residential services.

Type of Service
Single-phase, 60 Hz at 120/240 volts.

Customer Charge	Rate
Per meter per month	$ 44.00

Demand Charge	Rate
Per kilowatt (kW)	$ 3.50

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.1089

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Billing Demand
The billing demand shall be the highest 15-minute demand during the billing month.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	October 27, 2026
Chief Executive Officer	Issue Date
Signature	January 1, 2027
	Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule C

Revenue Class: 04
Rate Code: 41, 45, 47

Applicability
Applicable to Commercial under 45 kW including Public Buildings and other Public Authorities services.

Type of Service
Single-phase, 60 Hz at 120/240 volts.

Customer Charge	Rate
Per meter per month	$ 44.00

Demand Charge	Rate
Per kilowatt (kW)	$ 4.60

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.0767

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Billing Demand
The billing demand shall be the highest 15-minute demand during the billing month.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen
Chief Executive Officer

Signature

October 27, 2026
Issue Date
January 1, 2027
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule A Time of Day

Revenue Class: 01, 04, 09
Rate Code: 08, 09, 10, 11

Applicability
Applicable to Residential, Commercial, Public Buildings and other Public Authorities services.

Type of Service
Single-phase, 60 Hz at 120/240 volts or three-phase, 60 Hz at available secondary voltage.

Customer Charge	Rate
Per meter per month (single phase)	$ 44.00
Per meter per month (three phase)	$ 65.00

Demand Charge	Rate
Distribution Demand	
Single-Phase Per kilowatt (kW)	$ 3.50
Three-Phase Per kilowatt (kW)	$ 3.50

Energy Charge	Rate
On-peak Per kilowatt-hour (kWh)	$ 0.2288
Off-peak Per kilowatt-hour (kWh)	$ 0.0777

On-peak Time: 4:00 PM to 9:00 PM (Monday - Sunday)
Off-peak Time: 9:00 PM to 4:00 PM (next day)

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Billing Demand
The Distribution Demand is the highest 15-minute demand during the billing month.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen
Chief Executive Officer
Signature

October 27, 2026
Issue Date
January 1, 2027
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
Rate Tariff
Schedule B

Revenue Class: 01, 04, 09
Rate Code: 03, 06

Applicability
Applicable to Residential, Seasonal, Commercial, Public Buildings and other Public Authorities. Consumers whose monthly billing demand exceeds 45 kW will be transferred to the appropriate rate for a twelve (12) month period.

Type of Service
Three-phase, 60 Hz, at available secondary voltage.

Customer Charge	Rate
Per meter per month	$ 65.00

Demand Charge	Rate
Per kilowatt (kW)	$ 7.25

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.0962

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Demand
The billing demand is the highest 15-minute demand during the billing month.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen
Chief Executive Officer
Signature

October 27, 2026
Issue Date
January 1, 2027
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule I

Revenue Class: 03
Rate Code: 60, 62, 63, 65, 80, 82, 83, 85
Fallowing Rate: 20, 22, 23, 25

Applicability
Applicable to Irrigation services.

Type of service
Single-phase or three-phase, 60 Hz, at Cooperative's available secondary voltage.

Customer Charge	Rate
Per meter per month	$ 63.00
No meter per month	$ 53.00

Demand Charge	Rate
Distribution Demand	
Per kilowatt (kW)	$ 5.75
Purchased Power Demand	
Per kilowatt (kW)	$ 12.50
Fallowed Land	
Per kilowatt (kW) (Minimum of 5 kW)	$ 2.15

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Demands
The Distribution Demand is the highest 15-minute demand in the previous 12 months, but not less than 10 kW.

Purchased Power Demand is the highest 15-minute demand during the On Peak period (1:00 PM to 9:00 PM excluding Sundays).

Energy Charge	Rate
Per Kilowatt Hour (kWh)	$ 0.0447

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	October 27, 2026
Chief Executive Officer	Issue Date
Signature	January 1, 2027
	Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule LP-A

Revenue Class: 05
Rate Code: 50, 55

Applicability
Applicable to Commercial services where the demand is greater than 45 kW but less than 500 kW. Consumers whose monthly billing demand does not exceed 45 kW will be transferred to the appropriate rate for a twelve (12) month period.

Type of Service
Single-phase or three-phase, 60 Hz, at Cooperative's available secondary voltage.

Customer Charge	Rate
Per meter per month	$ 100.00

Demand Charge	Rate
Per kilowatt(kW)	$ 17.75

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.0721

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Billing Demand
The billing demand shall be the highest 15-minute demand during the billing month.

Conditions of Service
1. Motors having a rated capacity in excess of five (5) HP must be three-phase.
2. Both power and lighting may be billed at the foregoing rate.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	October 27, 2026
Chief Executive Officer	Issue Date
	January 1, 2027
Signature	Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule LP-A Time-of-Day

Revenue Class: 05
Rate Code: 54, 56

Applicability
Applicable to Large Power services with installed Cooperative approved storage heating equipment and the connected load is 45 kW and less than 500 kW.

Type of Service
Single-phase, 60 Hz at 120/240 volts or three-phase, 60 Hz at available secondary voltage.

Customer Charge	Rate
Per meter per month	$ 100.00

Demand Charge	Rate
Distribution Demand	
Per kilowatt (kW)	$ 12.95
Purchased Power Demand	
Per kilowatt (kW)	$ 15.00

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.0538

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Demands
The Distribution Demand is the highest 15-minute demand during the billing month.

Purchased Power Demand is the highest 15-minute demand during the On Peak period (1:00 PM to 9:00 PM excluding Sundays).

Conditions of Service
1. Motors having a rated capacity in excess of five (5) HP must be three-phase.
2. The consumer will be required to install Cooperative approved heating equipment unless there has been specific approval by the Cooperative for this rate.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen
Chief Executive Officer
Signature

October 27, 2026
Issue Date
January 1, 2027
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
Electric Rate Tariff
Schedule LP-B

Revenue Class: 07
Rate Code: 51, 52, 53

Application
Applicable to Commercial services where the demand is greater than 500 kW. Consumers whose monthly billing demand does not exceed 500 kW will be transferred to the appropriate rate for a twelve (12) month period.

Type of Service
Three-phase, 60 Hz, at Cooperative's available secondary voltage.

Customer Charge	Rate
Per meter per month	$ 330.00

Demand Charge	Rate
Per kilowatt (kW)	$ 24.00

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.0567

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

Determination of Billing Demand
The billing demand shall be the highest 15-minute demand during the billing month plus adjustments for power factor.

Power Factor Adjustment
Where the average power factor in the billing period is less than 90%, the Demand Charge shall be increased by the ratio of 90% divided by the average billing period power factor.

Conditions of Service
1. Motors having a rated capacity in excess of five (5) HP must be three-phase.

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	October 27, 2026
Chief Executive Officer	Issue Date
Signature	January 1, 2027
	Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule YL

Revenue Class:
Rate Code: 70 or SYL

Applicability
Applicable to security lighting services.

Character of Service
Photo-electric controlled security lighting service. All equipment is furnished and installed by the Cooperative and shall remain the property of the Cooperative.

Monthly Charge	Rate
Unmetered	$ 13.44
Metered	$ 6.35

Electric usage for a metered lamp will be billed at the associated rate of the service.

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric Eriksen
Chief Executive Officer
Signature

February 26, 2025
Issue Date
January 1, 2026
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Schedule EV

Revenue Class: 4, 5
Rate Code: EVFC

Applicability
Applicable to Commercial, Public Buildings and other Public Authorities services.

Type of Service
Three-phase, 60 Hz at 277/480 volts.

Energy Charge	Rate
Per kilowatt-hour (kWh)	$ 0.49

Power Cost Adjustment (PCA)
See RIDER – POWER COST ADJUSTMENT (PCA)

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	May 26, 2026
Chief Executive Officer	Issue Date
Signature	June 25, 2026
	Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
Renewable Resource Power Service Rider Surcharge

Availability

Available to all consumers that have completed and returned a "Purchase of Renewable Resources Generated Contract" to the Cooperative which indicates the number of 100 kWh blocks per month the consumer intends to purchase.

Rates

The rate surcharge will be a renewable power premium (added charge) for all renewable power delivered to the participating consumer. The renewable rate premium will be the current rate published by Tri-State plus $0.30 per 100 kWh monthly block in addition to the applicable rate to the consumer.

Surcharge Use

Any excess revenue generated from the Renewable Resource Power Surcharge will be used to assist local renewable energy projects.

	Power Supply	System Cost	Total
Per 100 kWh block, per month	$0.10	$0.30	$0.40

This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen
Chief Executive Officer
Signature

September 29, 2026
Issue Date
October 30, 2026
Effective Date

SAN LUIS VALLEY RURAL ELECTRIC COOPERATIVE, INC.
ELECTRIC RATE TARIFF
RIDER – POWER COST ADJUSTMENT (PCA)

Applicability
Applicable to all retail electric schedules.

Power Cost Adjustment
The actual wholesale power cost incurred by the Cooperative, at the members' point of delivery. A monthly surcharge or credit Power Cost Adjustment (PCA) on a per-kilowatt-hour (kWh) Basis.

Rules and Regulations
This tariff is subject to SLVREC's Electric Service Terms and Conditions. The Electric Service Terms and Conditions tariff is available upon request.

Eric E. Eriksen	January 28, 2025
Chief Executive Officer	Issue Date
Signature	January 1, 2026
	Effective Date